

AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED SEPTEMBER 30, 2010

SEGMENT WISE REVENUE, RESULTS AND CAPITAL EMPLOYED

		₹ in Lacs Standalone Consolidated					₹ in Lacs
	Particulars	Quarter Ended Year Ended				Conso	nualeu
	Faturuldis	30.09.10	30.09.09	30.09.10	30.09.09	30.09.10	30.09.09
1	(a) Not Salas / Income from Operations	Unaudited	Unaudited	Audited	Audited	Audited	Audited
1.	(a) Net Sales / Income from Operations(b) Other Operating Income	58736 75	55349 36	225953 269	189484	226086 269	191290 117
2		15	30	209		189	575
2.		-	-	-	-	109	575
3.	Expenditure						
	a) (Increase)/Decrease in stock in trade and	24552	20700	(17010)	04570	(17040)	04570
	work in progress	34552	26709	(17916)	21570	(17916)	21570
	b) Consumption of raw materials	16062	11160	182018	92760	182018	92762
	c) Purchase of traded goods	98	32	198	160	388	2128
	d) Employees Cost	4542	3471	16577	13485	16671	13915
	e) Depreciation	2104	1956	8370	7577	8381	7615
	f) Other expenditure	5388	4857	23644	19135	23976	19265
	g) Off-season expenses (Net)	(5199)	(4945)	(202)	(1176)	(202)	(1176)
_	h) Total	57547	43240	212689	153511	213316	156079
4.	Profit/(Loss) from Operations before Other Income,						
L	Interest and Exceptional Items (1+2-3)	1264	12145	13533	36090	13228	35903
5.		763	479	2186	1007	2211	1003
6.	()						
	Items (4+5)	2027	12624	15719	37097	15439	36906
7.	Interest Expense	2313	2289	8496	11586	8497	11586
8.	Profit/ (Loss) after Interest but before Exceptional						
	Items (6-7)	(286)	10335	7223	25511	6942	25320
9.	Exceptional Items (Net) - Gain/(Loss) - Note 4	1249	(433)	4508	(1216)	2635	(557)
10.	Profit /(Loss) from Ordinary Activities before						
	Tax (8+9)	963	9902	11731	24295	9577	24763
11.	Tax Expense (Net of MAT credit entitlement)	(762)	3080	2647	7317	2602	7327
12.	Net Profit/(Loss) from Ordinary Activities after						
	Tax (10-11)	1725	6822	9084	16978	6975	17436
13.	Paid-up Equity Share Capital (Face Value ₹ 1/-)	2579	2579	2579	2579	2579	2579
14.	Paid-up Debt Capital *			10000	10000	10000	10000
15	Reserves excluding Revaluation Reserves			94895	88066	95771	91051
16.	Debenture Redemption Reserve			1500	750	1500	750
17.	Earning Per Share						
	- Basic - ₹	0.67	2.65	3.52	6.58	2.70	6.76
	- Diluted - ₹	0.67	2.65	3.52	6.58	2.70	6.76
18	Debt Equity Ratio **			0.96	0.92	0.95	0.89
19	Debt Service Coverage Ratio ***			0.96	1.64	0.95	1.63
20	Interest Service Coverage Ratio****			2.92	3.91	2.89	3.89
21	Public Shareholding						
	- Number of Shares	82557617	82557617	82557617	82557617	82557617	82557617
	- Percentage of Shareholding	32.01	32.01	32.01	32.01	32.01	32.01
22	Promoters and promoter group Shareholding						
	a) Pledged/Encumbered						
	- Number of Shares	4800000	-	4800000	-	4800000	-
	- Percentage of Shares (as a % of the total						
	shareholding of promoter and promoter group)	2.74	-	2.74	-	2.74	-
	- Percentage of Shares (as a % of the total share						
	i orodinago or enarco (ao a /o or aro total enarc	1.86		1.86	_	1.86	_
	capital of the Company)	1.00		1.00		1.00	
	capital of the Company)				1	1	
	b) Non- encumbered	170522522	175200500	170500500	175200522	170500500	175200500
	b) Non- encumbered - Number of Shares	170522533	175322533	170522533	175322533	170522533	175322533
	 b) Non- encumbered Number of Shares Percentage of Shares (as a % of the total 						
	 b) Non- encumbered Number of Shares Percentage of Shares (as a % of the total shareholding of promoter and promoter group) 	170522533 97.26	175322533 100.00	170522533 97.26	175322533 100.00	170522533 97.26	
	 b) Non- encumbered Number of Shares Percentage of Shares (as a % of the total 						175322533 100.00 67.99

	₹ in Laos						
		Standalone			Consolidated		
	Particulars	Quarter Ended		Year Ended			
		30.09.10	30.09.09	30.09.10	30.09.09	30.09.10	30.09.09
	· · ·	Unaudited	Unaudited	Audited	Audited	Audited	Audited
1.	Segment Revenue						
	[Net Sale/Income from each segment]						
	(a) <u>Sugar</u>	30439	33585	140548	125294	140548	125294
	Sugar Co-Generation	1034	33365	140546	9483	140546	9483
	Distillery	2222	1476	8889	5391	8889	5391
-	Disulery	33695	35141	164111	140168	164111	140168
	(b) Engineering	33033	33141	104111	140100	104111	140100
	Steam Turbine	17100	14810	56401	47520	56401	47520
	Gears	3435	2287	10144	7329	10144	7329
	Water	5395	3774	16103	9974	16103	9974
		25930	20871	82648	64823	82648	64823
	(c) Others	252	324	1103	1322	1252	3352
	Total	59877	56336	247862	206313	248011	208343
	Less : Inter segment revenue	1141	987	21909	16829	21925	17053
	Net Sales	58736	55349	225953	189484	226086	191290
2.	Segment Results						
	[Profit/(Loss) before tax and interest]						
	(a) <u>Sugar</u>						
	Sugar	(3573)	7013	(5733)	20227	(5733)	20227
	Co-Generation	(254)	45	2701	2014	2701	2014
	Distillery	(261)	27	810	922	810	922
		(4088)	7085	(2222)	23163	(2222)	23163
	(b) <u>Engineering</u>						
	Steam Turbine	4197	3710	13043	11558	13043	11558
	Gears	1133	751	3453	2439	3453	2439
_	Water	934	613	2194	1483	2194	1483
_	() 01	6264	5074	18690	15480	18690	15480
	(c) <u>Others</u>	(11)	6	22	29	(448)	(737)
	Total	2165	12165	16490	38672	16020	37906
	Less: i) Interest Expense	2313	2289 433	8496	11586 1216	8497	11586 557
	ii) Exceptional Items (Net) - (Gain)/Loss iii) Other Unallocable Expenditure	(1249)		(4508) 771	1210	(2635) 581	1000
	[Net of Unallocable Income]	130	(459)		1575	501	1000
-	Total Profit/(Loss) Before Tax	963	9902	11731	24295	9577	24763
3	Capital Employed	505	5502	11/31	24233	5511	24703
	[Segment Assets - Segment Liabilities]						
	(a) Sugar						
	Sugar	131600	133839	131600	133839	131385	133623
	Co-Generation	19934	19744	19934	19744	19934	19744
	Distillery	12218	12821	12218	12821	12218	12821
		163752	166404	163752	166404	163537	166188
	(b) Engineering						
	Steam Turbine	4922	8005	4922	8005	4922	8005
	Gears	6351	4961	6351	4961	6351	4961
	Water	8101	4437	8101	4437	8101	4437
		19374	17403	19374	17403	19374	17403
	(c) <u>Others</u>	219	245	219	245	262	725
	Capital Employed in Segments	183345	184052	183345	184052	183173	184316
	Add: Unallocable Assets less Liabilities	(84250)	(91883)	(84250)	(91883)	(83202)	(89162)
	[including Investments]						
	Total	99095	92169	99095	92169	99971	95154
	STATEMENT OF ASSETS A			C AT CI	DTEMD	ED 20-4	0010
	STATEMENT OF ASSETS A			SAT SE	-PTEIMB	ER 30, 2	2010
							₹ in Lacs
				Stand	alana	Conso	lidated

	Standalone As at		Consolidated	
Particulars			As at	
	30.09.10	30.09.09	30.09.10	30.09.09
	Audited	Audited	Audited	Audited
Shareholders' Funds :				
(a) Capital	2579	2579	2579	2579
(b) Reserves and Surplus	96516	89720	97392	92705
Loan Funds	93416	83380	93416	83382
Deferred Tax Liability (Net)	10687	9338	10629	9326
Total	203198	185017	204016	187992
Fixed Assets (Net, including CWIP)	125782	128394	125571	128518
Investments	1116	2698	3814	6085
Current Assets, Loans and Advances				
(a) Inventories	49116	45812	49116	45963
(b) Sundry Debtors	27897	24253	27903	24277
(c) Cash & Bank Balances	1908	2732	1928	2775
(d) Other Current Assets	4575	1712	4575	1712
(e) Loans and Advances	40208	39734	38525	39137
Less: Current Liabilities and Provisions				
(a) Liabilities	39748	50722	39760	50864
(b) Provisions	7656	9726	7656	9741
Miscellaneous Expenditure (Not Written Off or Adjusted)	-	130	-	130
Total	203198	185017	204016	187992

Notes

1. In view of the seasonal nature of Company's businesses including cyclicality in turbine despatches, the performance results may vary from quarter to quarter

The Board has, subject to the approval of shareholders, recommended a final dividend of ₹ 0.20 per equity share (20%) for the Financial Year 2009-10 and a special dividend of ₹ 0.15 per equity share (15%) to mark the 75th Annual General Meeting of the Company. Alongwith the interim dividend paid earlier, the total dividend aggregates to ₹ 0.75 per equity share (75%) for the year.

3. The estimated realisable value of sugar being lower than the cost of production, the sugar inventories held on September 30, 2010 have been valued at the net realisable value, resulting in adverse impact on the profitability of the year by ₹ 55.82 crores.

4. Exceptional items comprise of (a) profit of ₹ 43.95 crores from the sale of long-term trade investments (b) income resulting from write back of provisions of ₹ 10 crores no longer required and (c) charge on account of provision of ₹ 8.87 crores for recoverable amounts, mostly under litigation,

relating to discontinued activities. 5. GE Triveni Ltd. (GTL) is implementing the Joint Venture (JV) Agreement between the Company and GE Mauritius Infrastructure Holdings Ltd., one of the affiliates of GE Oil & Gas, to design, manufacture, supply, sell and service advanced technology steam turbines in the above 30 to 100 MW range for power generation applications in the Indian and worldwide markets. The transaction has been concluded after fulfilling all the conditions under the JV agreement, including signing of the ancillary agreements and subscribing to the Share Capital of GTL on November 3, 2010.

Consolidated Financial Results include results of wholly-owned subsidiaries and proportionate share of income from associates.

*** Debt Service Coverage Ratio: Profit before interest, tax, depreciation, amortisation and exceptional items/(Interest expenses + Amount of

**** Interest Service Coverage Ratio: Profit before interest, tax, depreciation, amortisation and exceptional items / Interest expenses

 $7. \ \ \, \text{The figures of previous periods under various heads have been regrouped to the extent necessary.}$

long-term loans repaid during the year excluding towards prepayments/ Debt substitution)

8. The above results were reviewed and recommended for adoption by the Audit Committee and approved by the Board of Directors of the Company at their respective meetings held on November 18, 2010 and November 19, 2010.

9. There were no investor complaints pending at the beginning of the quarter. The Company received 13 investor complaints during the quarter ended September 30, 2010 and all the complaints were resolved.



Place: Noida Date: November 19, 2010 Sd/-

Dhruv M Sawhney